

CENTRAL ILLINOIS LIGHT COMPANY  
ACCUMULATED DEFERRED INCOME TAXES  
ALLOCATION DETAIL  
FOR THE YEAR ENDED DECEMBER 31, 2000

CILCO WPB-6  
Docket No. 01-  
Witness: M. J. Getz  
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	<u>ELECTRIC TRANSMISSION</u>	<u>ELECTRIC DISTRIBUTION</u>	<u>GENCO GENERATION</u>	<u>CILCO GENERATION</u>	<u>SUPPLY MANAGEMENT</u>	<u>ACCOUNT MANAGEMENT</u>	<u>TOTAL ELECTRIC</u>
Ending Deferred Tax Balance allocated by Rate Base:							152,399,322
Rate Base %	4.39%	52.66%	41.46%	1.27%	0.03%	0.19%	100%
Rate Base Subtotal	6,690,330	80,253,483	63,184,759	1,935,471	45,720	289,559	152,399,322
Direct Identification:							
Ending Deferred Tax Balance allocated by T&D							(1,968,964)
T&D %	7.70%	92.30%					100%
Subtotal	(151,610)	(1,817,354)					(1,968,964)
Genco Generation (G % =100%)			-5,780,666				(5,780,666)
Ending Deferred Tax Balance allocated by Rate Base, excl. Generation							1,265,659
NG %	7.50%	90.00%	0.00%	2.20%	0.00%	0.30%	100%
Subtotal	94,925	139,093	-	27,844		3,797	1,265,659
Direct Identification Subtotal	(56,685)	(678,261)	(5,780,666)	27,844		3,797	(6,483,971)
3. Total	6,633,645	79,575,222	57,404,093	1,963,315	45,720	293,356	145,915,351

**CENTRAL ILLINOIS LIGHT COMPANY**  
**ANALYSIS OF INVESTMENT TAX CREDITS**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

**CILCO Schedule B-6.1**  
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**ICC ACCOUNT NUMBER - 255**

<b>PRE-1971 INVESTMENT TAX CREDITS</b>	<b><u>ELECTRIC DISTRIBUTION</u></b>
1. BEGINNING UNAMORTIZED BALANCE	(24,104)
2. 2000 AMORTIZATION	<u>18,325</u>
3. ENDING UNAMORTIZED BALANCE	<u>(5,779)</u>
 4. POST-1970 INVESTMENT TAX CREDITS	 <u>(4,975,473)</u>
5. TOTAL INVESTMENT TAX CREDITS	<u>(4,981,252)</u>

**CENTRAL ILLINOIS LIGHT COMPANY**  
**DEFERRED CHARGES**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

**CILCO Schedule B-7**  
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<u>DESCRIPTION</u>	<u>TIME PERIOD RECORDED CHARGES</u>	<u>AMORTIZATION PERIOD</u>	<u>ICC DOCKET #</u>	<u>DEFERRED CHARGES 1/1/00</u>	<u>DEFERRED CHARGES 12/31/00</u>	<u>BALANCE IN RATE BASE</u>	<u>AMORTIZATION EXPENSE</u>
1. NONE							

**CENTRAL ILLINOIS LIGHT COMPANY**  
**PROPERTY HELD FOR FUTURE USE**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**

**CILCO Schedule B-8**  
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**ICC ACCOUNT NUMBER 105.01**

<u>DESCRIPTION</u>	<u>FARGO SUBSTATION PEO 368</u>	<u>FARGO SUBSTATION PEO 368-03</u>
1. Date Acquired	1977	1982
2. Original Cost	\$95,494.23	\$38,144.23
3. Accumulated Depreciation	N/A	N/A
4. Net Original Cost	\$95,494.23	\$38,144.23
5. Revenue In Test Year	none	none
6. Expenses in Test Year	none	none
7. Expected in-service date		
8. Expected use of property		

**CENTRAL ILLINOIS LIGHT COMPANY**

**ANALYSIS OF CUSTOMER DEPOSITS  
FOR THE TEST YEAR 2000**

**CILCO Schedule B-9**

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	235000 ACCOUNT BALANCE	ELECTRIC TRANSMISSION	ELECTRIC DISTRIBUTION	SUPPLY MANAGEMENT	TOTAL ELECTRIC ALLOCATION	TOTAL GAS ALLOCATION	PRE-TAX INTEREST ACCRUED	AFTER-TAX INTEREST ACCRUED	ELECTRIC ALLOCATION	GAS ALLOCATION	ACCOUNT CHARGED
1. JANUARY	(2,571,748.14)	0.00	(466,257.94)	(793,898.65)	(1,260,156.59)	(1,311,591.55)	11,647.71	7,027.06	3,443.26	3,583.80	438401
2. FEBRUARY	(2,575,218.48)	0.00	(466,887.11)	(794,969.95)	(1,261,857.06)	(1,313,361.42)	11,911.37	7,186.13	3,521.20	3,664.93	438401
3. MARCH	(2,561,593.67)	0.00	(464,416.93)	(790,763.97)	(1,255,180.90)	(1,306,412.77)	11,132.56	6,716.27	3,290.97	3,425.30	438401
4. APRIL	(2,556,991.12)	0.00	(463,582.49)	(789,343.16)	(1,252,925.65)	(1,304,065.47)	11,571.71	6,981.21	3,420.79	3,560.42	438401
5. MAY	(2,520,263.12)	0.00	(456,923.70)	(778,005.23)	(1,234,928.93)	(1,285,334.19)	11,467.00	6,918.04	3,389.84	3,528.20	438401
6. JUNE	(2,498,055.10)	0.00	(452,897.39)	(771,149.61)	(1,224,047.00)	(1,274,008.10)	12,592.22	7,596.89	3,722.48	3,874.41	438401
7. JULY	(2,465,519.09)	0.00	(446,998.61)	(761,105.74)	(1,208,104.35)	(1,257,414.74)	11,138.07	6,719.60	3,292.60	3,427.00	438401
8. AUGUST	(2,446,667.48)	0.00	(443,580.81)	(755,286.26)	(1,198,867.07)	(1,247,800.41)	11,396.87	6,875.73	3,369.11	3,506.62	438401
9. SEPTEMBER	(2,444,697.66)	0.00	(443,223.69)	(754,678.16)	(1,197,901.85)	(1,246,795.81)	11,553.61	6,970.29	3,415.44	3,554.85	438401
10. OCTOBER	(2,441,898.87)	0.00	(442,716.27)	(753,814.18)	(1,196,530.45)	(1,245,368.42)	10,572.97	6,378.67	3,125.55	3,253.12	438401
11. NOVEMBER	(2,456,380.86)	0.00	(445,341.85)	(758,284.77)	(1,203,626.62)	(1,252,754.24)	10,775.92	6,501.11	3,185.54	3,315.57	438401
12. DECEMBER	(2,487,883.03)	0.00	(451,053.19)	(768,009.49)	(1,219,062.68)	(1,268,820.35)	10,352.35	6,245.57	3,060.33	3,185.24	438401
13. TOTAL							<u>136,112.36</u>	<u>82,116.57</u>	<u>40,237.11</u>	<u>41,879.46</u>	

Allocation based on % of total electric and gas residential customers for 2000.

(Electric 49% & Gas 51%)

**CENTRAL ILLINOIS LIGHT COMPANY**

**BUDGET PAYMENT PLAN BALANCES  
FOR THE TEST YEAR 2000**

**CILCO Schedule B-10**

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	<u>242020 ACCOUNT MONTH</u>	<u>242020 ACCOUNT BALANCE</u>	<u>ELECTRIC</u>	<u>GAS</u>	<u>INTEREST ACCRUED</u>	<u>ACCOUNT CHARGED</u>
1.	JANUARY	700,360.43	343,176.61	357,183.82	0	
2.	FEBRUARY	1,933,966.30	947,643.49	986,322.81	0	
3.	MARCH	2,311,349.89	1,132,561.45	1,178,788.44	0	
4.	APRIL	2,109,350.45	1,033,581.72	1,075,768.73	0	-----
5.	MAY	1,566,226.59	767,451.03	798,775.56	0	-----
6.	JUNE	(546.37)	(267.72)	(278.65)	0	-----
7.	JULY	583,630.87	285,979.13	297,651.74	0	
8.	AUGUST	750,786.45	367,885.36	382,901.09	0	-----
9.	SEPTEMBER	910,234.96	446,015.13	464,219.83	0	-----
10.	OCTOBER	(50,483.97)	(24,737.15)	(25,746.82)	0	-----
11.	NOVEMBER	(919,916.68)	(450,759.17)	(469,157.51)	0	
12.	DECEMBER	700,134.60	343,065.95	357,068.65	0	

Allocation based on % of total electric and gas residential customers for 2000.  
(Electric 49% & Gas 51%)

**CENTRAL ILLINOIS LIGHT COMPANY**  
**JURISDICTIONAL OPERATING STATEMENT**  
**FOR THE YEAR ENDED DECEMBER 31, 2000**  
(In Thousands)

**CILCO Schedule C-1**  
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Line No.	Description (a)	Reference	Unadjusted Jurisdictional Operating Income (b)	Pro Forma Adjustments (c)	Pro Forma Jurisdictional Operating Income (d)
1.	Operating Revenues				112,057
2.	Other Revenues				855
	Total Operating Revenues				112,912
4.	Operating Expenses				
5.	Operation Expenses	CILCO WPC-1b	7,851	1,069	8,920
6.	Maintenance Expenses	CILCO WPC-1e	10,308	130	10,438
7.	Customer Accounts Expenses	CILCO WPC-1b	6,869	197	7,066
8.	Customer Service and Informational Expenses	CILCO WPC-1b	873	500	1,373
9.	Sales Expenses	CILCO WPC-1b	0		0
10.	Administrative and General Expenses	CILCO WPC-1b	10,587	1,096	11,683
11.	Depreciation Expenses	CILCO Schedule C-9	23,995	1,094	25,089
12.	Amortization Expenses	CILCO Schedule C-9	2,399	285	2,684
13	Taxes Other Than Income	CILCO Schedule C-13	23,580	(19,176)	4,404
	Other		0		0
	Total Operation Expenses			(14,805)	71,657
	Income Taxes				
17.	State Income Taxes	CILCO Schedule C-3	2,802		2,802
18.	Federal Income Taxes	CILCO Schedule C-3	13,816		13,816
19	Deferred Taxes	CILCO Schedule C-3.2	(3,916)		(3,916)
	Tax Effect Oper Inc. Adj.	CILCO Schedule C-3	(92)		(92)
21.	ITC's Net	CILCO WPC-1f	(548)		(548)
22.	Total Income Taxes		12,062	0	12,062